

Environmental Data Tables¹

Dimension	FY 2024	FY 2025	FY 2026
Scope 1 and 2 Greenhouse Gas Emissions (tCO ₂ e) ²			
Scope 1 GHG emissions	36,923	37,523	41,848
Scope 2 GHG emissions (location-based)	48,911	45,734	44,565
Scope 2 GHG emissions (market-based)	50,513	45,124	45,683
GHG emissions intensity (Scope 1 and 2 emissions per \$1000 of revenue) (location-based)	0.073	0.072	0.063
GHG emissions intensity (Scope 1 and 2 emissions per \$1000 of revenue) (market-based)	0.075	0.072	0.063
Percentage of emissions covered under emissions-limiting regulations	0%	0%	0%
Scope 3 Greenhouse Gas Emissions (tCO ₂ e) ^{3,4}			
1. Purchased goods and services	-	-	402,409
3. Fuel- and energy-related activities not included in Scope 1 or Scope 2	-	-	16,969
4. Upstream transportation and distribution	-	-	22,363
5. Waste generated in operations	-	-	2,391
6. Business Travel	-	-	3,149
7. Employee commuting	-	-	12,655
9. Downstream transportation and distribution	-	-	5,082
11. Use of sold products	-	-	72,673
12. End-of-life treatment of sold products	-	-	23,768
15. Investments	-	-	11,035

1 - FY24 is Worthington Enterprises' baseline year for Environmental and Social data. Some numbers may not sum due to rounding.

2 - The chosen consolidation approach for emissions is facilities under Worthington Enterprises' operational control. The GHG Protocol Corporate Accounting and Reporting Standard was used in the energy and emissions calculations which include all gases covered by the Standard. Worthington has no significant emissions from biogenic sources. Component gases were converted to CO₂e using the Global Warming Potentials (GWP) from the Intergovernmental Panel on Climate Change (IPCC) Sixth Assessment Report (AR6). For more information, please see our [assurance letter](#).

3 - Scope 3 emissions were calculated using primary data where available, supplemented by supplier-specific, CDP, DEFRA, EPA, and EEIO emission factors, as appropriate to each emissions category. Categories 2, 8, 10, 13, and 14 are either already accounted for in other categories or Scope 1 and 2 emissions, or are not applicable to the company.

4 - For FY24 and FY25 information, please refer to our 2024 and 2025 CDP responses.

Dimension	FY 2024	FY 2025	FY 2026
Air Emissions (metric tons)			
CO	54	124	142
NOx (excluding N ₂ O)	33	34	40
SOx	0.2	0.2	0.2
Particulate matter (PM10)	19	17	17
Volatile Organic Compounds (VOCs)	234	260	294
Persistent organic pollutants (POP)	0	0	0
Energy Management (gigajoules) ⁵			
Total energy consumed	1,124,247	1,129,581	1,236,187
Total electricity consumed	429,834	425,597	450,913
Grid electricity	368,346	343,803	365,207
Renewable electricity	61,488	81,793	85,705
Percentage grid electricity	85.7%	80.8%	81.0%
Percentage onsite renewable	0.6%	0.6%	0.6%
Percentage sourced renewable	13.7%	18.6%	18.4%
Total fuel consumed	694,413	703,984	785,274
Natural gas	665,469	678,524	754,068
LPG	12,988	11,796	14,118
Gasoline	2,026	2,170	2,356
Jet Kerosene	10,972	9,073	10,406
Diesel	2,958	2,421	4,327
Renewable	0	0	0
Percentage natural gas	95.8%	96.4%	96.0%
Percentage renewable fuel	0.0%	0.0%	0.0%
Energy intensity (gigajoules per \$1000 of revenue)	0.959	0.979	0.895

5 - Acquiring U.S.-based renewable energy credits has started us on our pathway toward emissions reductions and clean energy use. As we pursue our long-term goals, we are shifting our focus toward operational efficiency projects that will deliver lasting environmental benefits and financial returns.

Dimension	FY 2024	FY 2025	FY 2026
Water Management (thousand cubic meters) ⁶			
Water Withdrawal			
Total water withdrawn from all areas	349	433	392
Surface water	75	132	83
Groundwater	6	14	12
Seawater	0	0	0
Produced water	0	0	0
Third-party water	268	286	297
Breakdown of total water withdrawal from each of the sources listed	349	433	392
Freshwater (≤1,000 mg/L total dissolved solids)	349	433	392
Other water (>1,000 mg/L total dissolved solids)	0	0	0
Total water withdrawal from all areas with water stress	121	165	113
Surface water	75	132	83
Groundwater	0	0	0
Seawater	0	0	0
Produced water	0	0	0
Third-party water	46	33	31
Percentage in regions with High or Extremely High Baseline Water Stress	34.7%	38.1%	28.9%
Water Discharge			
Total water discharge to all areas	257	271	267
Surface water	0	0	0
Groundwater	0	0	0
Seawater	0	0	0
Third-party water	257	271	267
Breakdown of total water discharge to all areas	257	271	267
Freshwater (≤1,000 mg/L total dissolved solids)	257	271	267

6 – Incoming city water data are based on invoices, while incoming surface water and groundwater are measured. Measurements and invoices are also used for wastewater data; however, some wastewater discharges are estimated because not all sewer discharges are metered. Estimates are based on process information, wastewater treatment data and occupancy information.

Dimension	FY 2024	FY 2025	FY 2026
Other water (>1,000 mg/L total dissolved solids)	0	0	0
Total water discharge to all areas with water stress	67	62	52
Freshwater (≤1,000 mg/L total dissolved solids)	67	62	52
Other water (>1,000 mg/L total dissolved solids)	0	0	0
Water Consumption			
Total water consumption from all areas	91.8	161.1	125.4
Total water consumption from areas with water stress	53	103	61
Percentage recycled	-	-	-
Waste Management (metric tons)			
Waste generation			
Non-hazardous	47,281	40,078	47,367
Hazardous	300	212	292
Percentage hazardous	0.63%	0.53%	0.61%
Waste disposal ⁷			
Recycled/Recovered	40,685	35,579	42,287
Energy recovery	608	627	532
Wastewater Treatment	2,296	1,286	1,191
Directed to disposal	3,991	2,797	3,650
Percentage diverted from landfill	92%	93%	92%
Percentage landfilled	8%	7%	8%

7 - Percentage diverted from landfill and percentage landfilled for FY24 and FY25 were updated to align with our zero-landfill goal. Percentage diverted from landfill includes materials that were recycled or recovered (including energy recovery) and wastewater shipped offsite for treatment. Percentage landfilled includes waste sent directly to landfill, waste landfilled indirectly (e.g., solids from wastewater treatment and ash from energy recovery) and incineration without energy recovery.